

COMMITTEE ON BUDGET, APPROPRIATIONS & FINANCE
36TH LEGISLATURE OF THE VIRGIN ISLANDS

POST AUDIT DIVISION

FISCAL YEAR 2026 BUDGET ANALYSIS

Virgin Islands Water & Power Authority

August 11, 2025



COMMITTEE ON BUDGET, APPROPRIATIONS & FINANCE
36TH LEGISLATURE OF THE VIRGIN ISLANDS

POST AUDIT DIVISION

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DEPARTMENT'S OVERVIEW

Virgin Islands Water and Power Authority

Established under Title 30, Chapter 5 of the Virgin Islands Code, the Virgin Islands Water and Power Authority (WAPA) is a body corporate and politic, constituting a public corporation and autonomous governmental instrumentality of the Government of the United States Virgin Islands. WAPA serves as the primary utility provider, delivering essential electricity and potable water services to residents and businesses across the territory.

As a critical component of the Virgin Islands' infrastructure, WAPA plays a central role in public health, economic development, and quality of life. However, the Authority has faced persistent challenges related to aging infrastructure, rising fuel costs, financial constraints, and natural disasters. In response, WAPA continues to pursue modernization, grid stabilization, and renewable energy integration.

This analysis explores the Authority's operational performance, financial outlook *from a limited perspective*, and strategic initiatives, focusing on sustainability, ratepayer impact, and long-term service reliability.

Governing Board and Structure

WAPA is governed by a five-member Board of Directors, responsible for setting policy, overseeing management, and ensuring the Authority fulfills its statutory mission. The board includes representatives from the private sector, government agencies, and key community stakeholders, including the Commissioner of Finance, Director of the Virgin Islands Energy Office, and members appointed by the Governor with the advice and consent of the Legislature. The Board appoints an Executive Director/Chief Executive Officer who manages the Authority's day-to-day operations and executes strategic initiatives. This governance structure includes the current members:

	Position	Term
1. Maurice Muia	Chairman	2027
2. Hubert Turnbull	Vice - Chairman	Expired
3. Juanita Young	Secretary	Expired
4. Cheryl Boynes Jackson	Member	Expired
5. Director Kyle Flemming	Member	Expired

WAPA AT A GLANCE

A 2025 Ernst & Young report concluded that WAPA is operating “in a zone of insolvency,” with a structural cash shortfall requiring **\$375–498 million** to stabilize operations, cover deferred maintenance, and resolve legacy liabilities. A dismal report considering the authority’s critical role in delivering electric and water services to the Virgin Islands. The findings underscore years of chronic underinvestment, governance instability, rising operational costs, and mounting debt; factors that have now culminated in an unsustainable financial trajectory. Without the successful application of immediate strategic applications, WAPA risks further degradation of infrastructure, declining service reliability, and the loss of confidence from both ratepayers and potential financial partners.

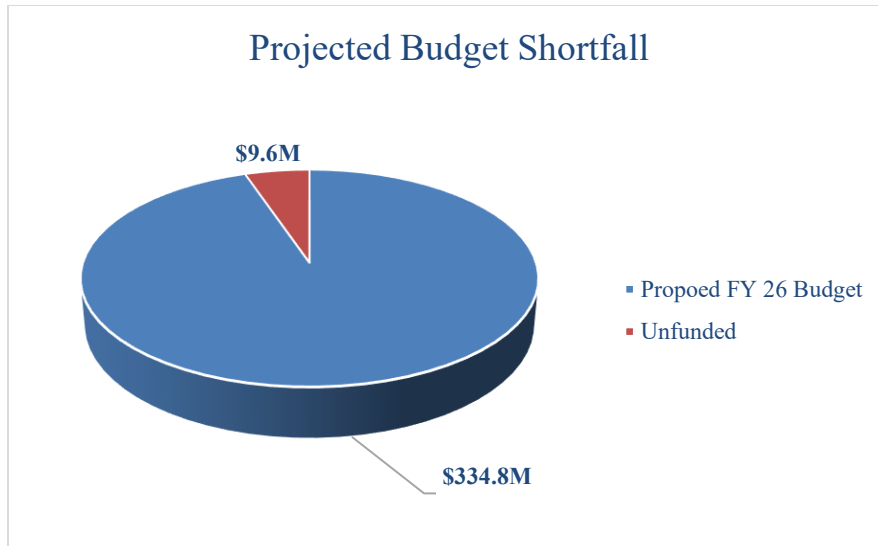
Between fiscal years 2021 and 2025, the Authority collected approximately \$639 million in LEAC (*Levelized Energy Adjustment Clause*) revenues, **while incurring over \$766 million in fuel costs**—resulting in a cumulative **fuel-related deficit exceeding \$147 million**. This shortfall was partially mitigated by a \$77 million fuel subsidy provided by the central government.

In fiscal year 2024, the Authority faced a monthly cash deficit of approximately \$8 million. This was reduced to between \$3 million and \$3.5 million in fiscal year 2025, largely due to \$16.5 million in subsidies received from the central government in the first half of the year. These funds were allocated primarily to fuel purchases and vendor payments.

As a result, the Authority reported a reduction in its structural deficit to an estimated \$36–\$42 million. To further address the projected shortfall in fiscal year 2026, the Authority has implemented a series of strategic initiatives to include the following:

- 36 megawatts of new fuel-efficient generation from the installation of the Wartsila Phase II Project at the Randolph Harley Power Plant.
- 10 megawatts of solar energy and 8 megawatt-hours of battery storage at the Petronella Solar Farm on St. Croix.
- 12 megawatts of solar energy and 18.4 megawatts-hours of battery storage at the Hogensborg Solar Farm on St. Croix.
- 18-megawatt-hours of battery storage at the Randolph Harley Power Plant.
- Engaging in a more cost-effective supply contract for Light Fuel Oil (diesel).

Consideration of these initiatives has further reduced the projected **shortfall for fiscal year 2026 to \$9.6 million**. This anticipated **deficit represents approximately 3%** of the proposed budget and indicates the *Authority’s potential ability to fund around 97% of its expenditures* from anticipated revenues—assuming no increase in fuel product costs or reductions in rates over the next 12 months.



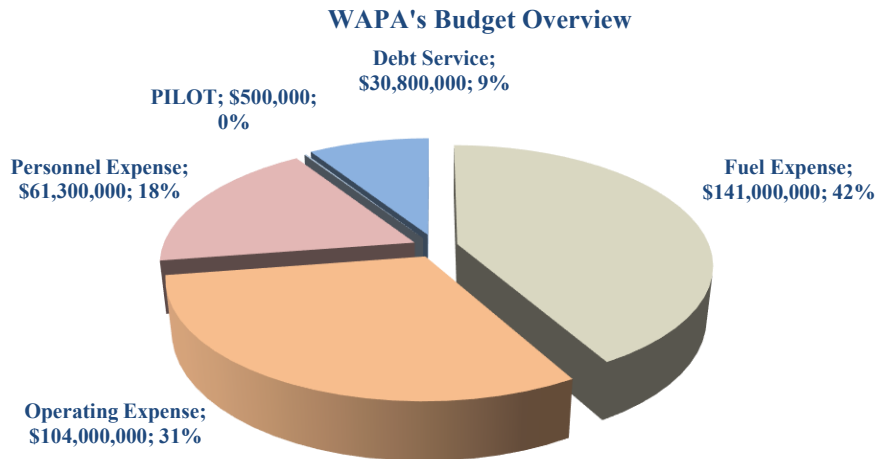
**Amounts in Millions*

Exhibit I

To close the remaining funding gap, the Authority is moving forward with the implementation of several additional strategic initiatives, including:

- Securing FEMA reimbursement for expenditures related to Tropical Storm Ernesto
- Commissioning the new Fortuna Solar Farm to reduce reliance on fossil fuels
- Reducing water line losses and recovering lost revenues through improved meter reading and billing accuracy
- Selling scrap metal from decommissioned equipment
- Pursuing legislative action to:
 - Payment of **\$4.7M** for Streetlighting Services to *include lights for temporary events such as carnival*
 - Adjust the statutory mandate requiring 35-day meter reading cycles
 - Modify back-billing provisions
 - Implement a flat customer service charge for water customers
 - Pursue a **\$2.8 million central government subsidy** to assist with past-due Public Services Commission (PSC) annual assessments
 - Establish a cap on liability for the Authority
 - Adjusting disconnection fees from **\$25 to \$275** (*disconnections at the pole*)
 - A one-time appropriation of **\$801K** to subsidize the increase in minimum salary for approximately 91 existing employees and 44 vacant positions
 - An appropriation of **\$907,000** to subsidize the **3%** increase in Employer Contribution to GERS

A preliminary request of **\$9.2M in Legislative appropriations for FY 2026.**



FISCAL YEAR 2026 BUDGET SUMMARY

According to received testimony, the Water and Power Authority has proposed total expenditures of **\$334.8 million** for fiscal year 2026, yet has submitted an itemized expenditure budget totaling **\$337.6 million; an over-expenditure of \$ 2.8 million.**

Based on the testimony, the itemized breakdown of the **\$337.6 million** proposed expenditure budget is as follows:

- **Fuel expenses:** \$141 million
- **Operating expenses:** \$104 million
- **Personnel expenses:** \$61.3 million
- **Debt service:** \$30.8 million
- **Payment in Lieu of Taxes (PILOT):** \$500,000

This breakdown reflects WAPA's major cost drivers, with fuel accounting for approximately **41.8%** of the itemized budget, followed by operating expenses at **30.8%**, and personnel at **18.2%**. The remaining amounts are allocated to debt service (**9.1%**) and PILOT obligations (**0.1%**).

WAPA's FY 2026 budget reflects underlying structural imbalances, more specifically, an *expenditure variance of \$2.8 million*, increasing the **projected deficit** to as much as **\$12.4 million.**

Category	Budgeted (\$M)	Submitted (\$M)	Variance (\$M)
Total Expenditures	\$334.8	\$337.6	+2.8
Revenue	325.2	325.2	0
Net Shortfall	\$9.6	\$12.4	+2.8

Additional factors noted in recent testimony include the **anticipated receipt of \$2.5 million in federal reimbursements** for administrative costs associated with **FEMA-funded disaster recovery projects**. While this reimbursement provides some relief, the impact on the overall budget shortfall is limited. The projected **deficit of \$12.4 million can only be reduced to \$9.9 million**, reflecting a partial offset.

PERSONNEL SERVICES

As of the most recent reporting period, the Virgin Islands Water and Power Authority employs approximately 546 personnel, of which 522 are permanent employees and 24 are temporary, including interns. The Authority's workforce is represented by three labor unions: the VI Workers' Union (VIWU), the Professional & Technical Union, and the WAPA Employee Association.

The Authority reported **79 vacancies** across various departments and functions, reflecting ongoing challenges in recruitment and retention. A detailed breakdown of these vacancies is provided below.

Department	# of Vacancies
Accounting	3
Corporate Communications	1
Customer Accounts	8
Customer Service	4
Data and Automation	2
Environmental Affairs	1
General Counsel	1
Human Resources	1
Information Technology	1
Meter Reading	4
Office and Facilities	3
Preventative Maintenance	1
Power Production Automations	1
Power Production Maintenance	13
Power Production Operations	1
Project Management	1
Safety	2
System Planning	5
T&D Administration	2
T&D Design and Construction	4
T&D Line	10
T&D Meter Services	1
T&D Substation	4
Water Operations	5
Total	79

The list of vacant positions provided to Post Audit did not include any salary information.

PROFESSIONAL SERVICES CONTRACTS

The Virgin Islands Water and Power Authority has provided a list of professional services contracts totaling **\$67,995,084**. These contracts reflect a range of specialized services supporting the Authority's operations, infrastructure projects, and regulatory compliance efforts. A detailed listing of these contracts is included in **Appendix II** for reference and further review.

LEASES/RENTAL

The Authority currently maintains twenty-one (21) active lease agreements, which collectively total **\$1,819,980** in annual lease expenditures. Of this amount, **\$1,421,812** is allocated to properties in the St. Thomas/St. John District, while **\$398,168** pertains to leases in the District of St. Croix.

Lessor	Lessee	SQ FT	Annual Rent	Description
VI Government Property	Est. Enighed 1A Cruz Bay Qtr	0.72 acre	\$ 2,400	Water Plant Site
VI Government Property	2A Penitentiary (Land)	1.056 acr	6,000	Power Plant -Seven Seas Prop
Sunny Isle Developers	Admin. Bldg STX	7,200 s/f	177,372	Sunny Isles Bus Office
Sunny Isle Developers	Sunny Isle Self Storage	700 s/f	10,440	Storage Unit 33, B19/B28
The Marketplace	5000 Est Enighed #202	808 s/f	72,340	St. John Bus Office
St. Thomas Liquor Co. Ltd	No. 6H New Quarter	5,500 s/f	253,172	Al Cohen Exe. Office
Petrus Plaza, LLC	No. 40E Knronprindsens Gade	900 s/f	35,005	Engineering/Dispatch
Guardian Insurance	Parking Lot Rental	35 Spcs	42,000	Employee Parking- Port of Sale
Prime Storage, STT, LLC	Sugar Estate Park, No. 52F-1	1,650 s/f	47,953	Storage Units
SBA Towers USVI, Inc	1B Hermitage Blue Mtn, STX	200 s/f	20,041	AMI Tower Site
Port of Sale & Deloitte	6F New Qtr Havensite Dock	12,370 s/f	511,288	Business Offices
P & P STX	24C Recovery Hill	45,980 s/f	12,000	AMI Tower
Est Glynn Garage	Est. Glynn STX	10,000 s/f	94,500	Warehouse/Garage
The Market Squar East	Est. Donoe No. 2 New Qtr	2,179 acr	148,070	Line Dept Ofcs, Outdoor Storage
Golden Orange Ctr	Parcel #2 Est. Orange Grove	4,200	78,175	Water Distribution /T & D ofc
Champagne Cruises	179 Altona & Wellungst	18,200 s/f	227,143	Altona Warehouse 1 st 2 nd Floor
Prime Storage STX	41A Barren Spot	1,000	10,080	Storage Units
U.S. Immigration & Cstm	Plot No. 2 and 2A St. George Hill	250 s/f	-	MOU for 20 years
VI Government Property	No 31 Charlotte Amalie	-	-	Electrical Duct Bank/Lines/Pole
#4 Crown Bay Warehouse	VI Port Authority	2,000	24,000	Storage Space
Rupert Marsh	1-1 Est Carolina, Coral Bay St. John		48,000	Line Dept lay down yard
	Total		\$ 1,819,980	

In addition to its leasing obligations, the Authority also generates rental income totalling **\$58,524** annually from owned properties currently under lease agreements.

Lessor	Lessee	SQ FT	Annual Rent	Status
WAPA	VIAPCO-VI Asphalt Products	30,000	\$ 4,500	Pending Negotiations
WAPA	Ortalis Industries LLC	249,585	54,000	Pending Research
WAPA	Seven Seas STX	35,000	12	
WAPA	Seven Seas STT	41,146	12	
	Total		\$ 58,524	

FEDERAL GRANTS

The chart below provides a summary of **\$3.9 billion** in federal projects and funding allocated to WAPA as of **July 7, 2025**. It outlines the allocated costs by Federal Grantor Agency, the federal funds disbursed to date, and the remaining available federal share. This snapshot offers a clear view of WAPA's current federal funding landscape and the progress of ongoing federally supported infrastructure and recovery initiatives.

	Projected Allocated Cost	Federal Funds Disbursed	Available Federal Share
FEMA Projects	\$ 5,316,435,795	1,370,799,438	\$ 3,945,637
DOI	12,361,565	4,233,640	8,127,925
EPA	18,995,233	16,903,651	2,091,582
ARPA	9,907,500	3,635,000	6,272,500
GVI	950,000	950,000	-
Homeland Port Sec	160,000	-	160,000
HUD	84,152,141	71,276,970	12,875,171
Total	\$ 5,442,962,234	\$ 1,467,798,700	\$ 3,975,163,535

VEHICLE

The Virgin Islands Water and Power Authority (WAPA) maintains a fleet of **241 vehicles** across its two operating districts: **142 in the St. Thomas/St. John District** and **99 in the St. Croix District**. For the reporting period, fuel charges-including both gasoline and diesel; totaled **\$691,843.51**, while **vehicle maintenance expenses** amounted to **\$580,028.55**.

OUTSTANDING VENDOR PAYMENTS

The following table provides an overview of WAPA's Accounts Payable Aging debt, as submitted to Post Audit by the Authority. The data categorizes outstanding obligations by aging periods; including current, 30, 60, 90, 180, 270 and over 360 days past due.

As of the reporting period, the Authority has reported payables totalling approximately **\$7.4 million** owed to 185 local vendors.

Bank Code	31-60	61-90	91-180	181-270	271-360	Over 360	Current	Summary
Operations	4,308,085	2,991,570	14,965,786	1,741,834	(151,939,181)	232,614,049	14,292,516	\$118,974,658
Reimbursable Fund	6,165,814	2,278,110	4,774,298	2,904,598	(5,328,782)	37,569,478	12,188,804	60,552,319
Total	\$ 10,473,899	\$5,269,680	\$19,740,084	\$ 4,646,432	\$ (157,267,964)	\$270,183,526	\$26,481,320	\$179,526,978

SUMMARY

The Water and Power Authority has appealed to the Legislature for financial support totaling \$9.2 million through a Fiscal Year 2026 General Fund appropriation. The specifics of which includes the following:

\$4.7 million	Streetlighting Services
2.8 million	Past Due PSC Assessments
801,000	Increase Minimum Salary
907,000	Subsidize 3% increase in Employer Contributions to GERS
<hr/>	
\$9.2 million	Fiscal Year 2026 Requests



Theodora Philip, DBA
Post Auditor

Virgin Islands Water & Power Authority listing of Federal Projects as of July 2025							
Funding	Project Title	Obligation Date	Project Cost	Federal Share Obligated	Federal Share %	Federal Funds Disbursed	Available Federal Share
FEMA	Emergency Protective Measures--Power Restoration	02/09/24	2,000,000.00	2,000,000.00	100%	1,700,725.94	299,274.06
FEMA	STX Emergency Protective Measures--Power Restoration	12/28/21	240,068,827.00	240,068,827.00	100%	237,476,760.76	2,592,066.24
FEMA	STT Emergency Protective Measures -- Power Restoration	12/28/22	168,374,471.87	168,374,471.90	100%	164,053,929.12	4,320,542.78
FEMA	STJ Emergency Protective Measures -- Power Restoration	06/10/19	33,446,989.42	33,446,989.42	100%	30,580,417.42	2,866,572.00
FEMA	TWBP01 - EPM Drinking Water STT	04/22/22	38,047.56	38,047.56	100%	38,047.56	-
FEMA	JWVP01 - EPM Water Distribution St Johns Island	05/30/19	9,143.13	9,143.13	100%	9,143.13	-
FEMA	STX XMUR803- Mutual Aid Agreements for Power Restoration	02/07/20	13,903,366.05	13,903,366.05	100%	10,847,715.48	3,056,650.57
FEMA	JMUR801- St. John Electrical Distribution Perm Repairs	06/29/22	201,953,593.87	181,758,234.48	90%	114,667,457.42	67,090,777.06
FEMA	XMUR802 - WAPA Richmond Power Plant Emergency Repairs	02/19/20	31,584.00	31,584.00	100%	31,584.00	-
FEMA	WMUR801 - Water Island Elec District System Perm Repair	02/09/24	16,405,211.81	15,584,951.22	95%	15,573,398.36	11,552.86
FEMA	TMUR801-WAPA Harley E Randolph Power Plant Emer Repairs	02/16/24	210,226,082.30	206,021,560.66	98%	-	206,021,560.66
FEMA	XMWPB01 EPM Drinking Water Distribution STX	06/10/19	94,344.23	94,344.23	100%	94,344.23	-
FEMA	XMUR801- St. Croix Electrical Distribution Perm Repairs	02/09/24	539,149,638.32	512,192,156.40	95%	391,046,313.88	121,145,842.52
FEMA	TMUR805 - WAPA Advanced Metering Infrastructure System	10/03/24	177,449,971.47	173,900,927.05	98%	8,453,322.77	165,447,649.28
FEMA	XMWPE01 Vehicle Repairs Drinking Water STX	02/09/24	8,800.00	8,360.00	95%	-	8,360.00
FEMA	TMWPE02 - Sarah Hill Complex	02/09/24	75,756.27	71,968.46	90%	-	71,968.46
FEMA	JMWPB01 EPM Drinking Water Distribution STJ	06/10/19	30,523.63	30,523.63	100%	30,523.63	-
FEMA	XMWPP01 - Tank Repairs	02/09/24	27,127.52	25,771.15	95%	-	25,771.15
FEMA	TMWPB01 EPM Drinking Water WAPA STT	06/10/19	69,083.89	69,083.89	100%	69,083.89	-
FEMA	TMWPF02 - PS Repairs	02/09/24	56,898.53	54,053.61	95%	51,208.68	2,844.93
FEMA	JMWPF01 St John Water System Facilities	02/09/24	3,347.57	3,180.20	95%	-	3,180.20
FEMA	TMWPF01 - WAPA St Thomas Water Tanks	02/09/24	247,638.75	235,256.82	95%	184,370.40	50,886.42
FEMA	XMWPF02 - STX Facility Repairs	02/09/24	115,932.94	110,136.30	95%	-	110,136.30
FEMA	TIUR801- Randolph Harley Plant Emergency Repairs	03/28/24	96,494.93	91,670.18	95%	-	91,670.18
FEMA	XMWPC01 Mon Bijou Road	02/09/24	3,259.34	3,096.38	95%	3,096.37	0.01
FEMA	XMUR806-St. Croix WAPA Power Debris Removal - Island W	06/10/19	39,089,827.54	39,089,827.54	100%	17,597,499.83	21,492,327.71
FEMA	TMUR802- St. Thomas Electrical Distribution Perm Repair	10/03/24	415,388,047.76	394,618,645.38	95%	309,183,653.24	85,434,992.14
FEMA	TIUR812-VIWAPA-4335-- STT-Management Cost	02/09/24	106,727.13	106,727.13	100%	-	106,727.13
FEMA	JIUR821 - 4335 - VIWAPA - STJ - Management Costs	08/27/19	457.16	457.16	100%	457.16	-
FEMA	TMUR804- Power Debris Removal STT, STJ and Water Island	08/27/19	42,667,575.69	42,667,575.69	100%	17,606,710.56	25,060,865.13
FEMA	TMUR810 - St. Thomas WAPA Vehicle Repairs	02/09/24	243,725.63	231,539.35	95%	205,644.60	25,894.75
FEMA	TMUR807 - VIWAPA - Power Substations Permanent Repairs	02/09/24	13,023,761.71	12,372,573.63	95%	7,529,839.70	4,842,733.93
FEMA	UR814I2 - 4340-VIWAPA-STJ- Management Costs	07/20/22	11,786,813.94	11,786,813.94	100%	23,465.00	11,763,348.94
FEMA	UR814X2 - 4340-VIWAPA-STX-Management Costs	01/24/24	141,884,432.95	141,884,432.95	100%	25,974,529.40	115,909,903.55
FEMA	UR814T1-4340-VIWAPA-STT-Management Costs	01/18/24	30,824,772.94	30,824,772.94	100%	51,673.59	30,773,099.35
FEMA	UR814W12 - 4340-VIWAPA-WI-Management Costs	07/20/21	820,260.60	820,260.60	100%	-	820,260.60
FEMA	JMUR802 - St. John Force Account Labor and Equipment for Emergency Electrical Distribution Repairs	10/03/24	298,804.19	298,804.19	100%	219,150.30	79,653.89
FEMA	TMUR812 - East End Substation	02/09/24	11,153,166.03	10,595,507.73	95%	6,597,215.86	3,998,291.87
FEMA	XMUR804 - Richmond Power Plant Historic	03/04/24	13,172,210.79	12,908,766.58	98%	-	12,908,766.58
FEMA	TMUR813 - Line Department Transmission & Distribution Crew Building	02/09/24	118,617.86	112,686.97	95%	76,665.00	36,021.97
FEMA	XMUR809 - St. Croix Estate Slob 1B/1C - STX Veh	02/09/24	43,333.41	41,166.74	95%	-	41,166.74
FEMA	TMUR815 -Temporary Facilities	07/23/20	69,719.02	69,719.02	100%	69,719.02	-
FEMA	TMUR815 - St. Thomas Mutual Aid	07/23/20	255,801.48	255,801.48	100%	182,283.48	73,518.00
FEMA	TMUR806 - St. Thomas WAPA Force Account Labor and Equipment for Emergency Electrical Distribution Repairs	10/03/24	2,788,525.36	2,788,525.36	100%	2,286,497.92	502,027.44
FEMA	Temporary Facilities 90% Funding	02/09/24	39,650.14	37,667.64	95%	37,667.63	0.01
FEMA	XMUR807 WAPA Force Account Labor and Equipment for Emergency Electrical Distribution Repairs	07/24/24	2,401,415.88	2,401,415.88	100%	2,254,954.42	146,461.46
FEMA	XMUR808 - St Croix Richmond Power Generation Units	01/08/25	674,642,576.89	661,149,725.36	98%	-	661,149,725.36
FEMA	XMUR805 - St. Croix WAPA Buildings and Equipment	02/09/24	1,037,622.43	985,741.31	95%	-	985,741.31
FEMA	TMUR813 - Repairs to the St. Thomas East End Substation DT1 Transformer	04/09/24	3,364,652.00	3,196,419.40	95%	2,808,025.21	388,394.19
FEMA	JMUR802 - St. John Substation Repairs	02/09/24	38,188.49	36,279.07	95%	-	36,279.07
FEMA	XMWPF04 - A&E Costs Related to Prudent Replacement	02/09/24	30,000,000.00	28,500,000.00	95%	3,182,343.35	25,317,656.65
FEMA	XMWPF05 Intake and Bubble Screen-- Richmond East Potable Water Distribution Sector	10/03/24	2,613,999.72	2,561,719.73	98%	-	2,561,719.73
FEMA	XMWPF03- St. Croix Island-Wide Potable Water Distribution System	10/03/24	1,281,284,792.85	1,255,659,097.00	98%	-	1,255,659,097.00
FEMA	TMUR807 - St. Thomas/St. John Island Wide Potable Water Distribution System	01/17/25	1,083,115,833.13	1,061,453,516.47	98%	-	1,061,453,516.47
FEMA	JMUR810 - St. John Electrical Distribution Permanent Repairs Feeder 9E	12/12/24	35,964,720.64	34,166,484.61	95%	-	34,166,484.61
FEMA	STT Bovoni Microgrid		4,181,271.36	4,181,271.36	100%	-	4,181,271.36
FEMA	Queen Street Underground Project		8,209,946.93	8,209,946.93	100%	-	8,209,946.93
FEMA	STX Western Microgrid		4,294,157.13	4,294,157.13	100%	-	4,294,157.13
ARPA	Nazareth Waterline Expansion	04/08/24	6,000,000.00	6,000,000.00	100%	-	6,000,000.00
ARPA	Donoe Pump Station Rehab	04/23/24	400,000.00	400,000.00	100%	400,000.00	-
ARPA	MIOX Chlorination Units	04/23/24	300,000.00	300,000.00	100%	277,500.00	22,500.00
ARPA	Estate Ross Waterline Expansion		500,000.00	500,000.00	100%	250,000.00	250,000.00
ARPA	Northside Road Waterline Design	04/08/24	322,500.00	322,500.00	100%	322,500.00	-
ARPA	Julian Jackson Drive Waterline Rehab	09/04/24	135,000.00	135,000.00	100%	135,000.00	-
ARPA	St. Croix Water Emergency		2,000,000.00	2,000,000.00	100%	2,000,000.00	-
ARPA	Ross Estate Project Design & Construction		250,000.00	250,000.00	100%	250,000.00	-
GVI	GVI - Hurricane Preparedness Fund		950,000.00	950,000.00	100%	950,000.00	-
DOI	2020-CIP Comprehensive Personnel Review	2020	375,000.00	375,000.00	100%	355,808.00	19,192.00
DOI	2021-MAP Mack Dump Truck	2021	206,000.00	206,000.00	100%	58,923.31	147,076.69
DOI	2021-MAP Equipment-Mower, Tractor Mower & Trailer	2021	208,000.00	208,000.00	100%	196,733.00	11,267.00
DOI	2021-EIC Hybrid Utility Vehicles	2021	1,000,000.00	1,000,000.00	100%	980,724.00	19,276.00
DOI	2022-MAP-Cyber Security Training	2022	269,106.00	269,106.00	100%	87,828.00	181,278.00
DOI	2022-MAP-Substation & Underground Power Lineman Training Program	2022	750,000.00	750,000.00	100%	41,199	708,801.50
DOI	2022-EIC-Hybris & Electric Vehicles Project	2022	895,790.00	895,790.00	100%	895,790	-
DOI	2022-EIC-Hybrid Bucket Trucks Project	2022	1,020,000.00	1,020,000.00	100%	985,204.00	34,796.00
DOI	2023-TAP-Water Distribution Training Project	2023	296,500.00	296,500.00	100%	-	296,500.00
DOI	2023-EIC-Hybrid Vehicle Project	2023	360,000.00	360,000.00	100%	352,000.00	8,000.00
DOI	2023-MAP Water Dept Equipment	2023	318,816.00	318,816.00	100%	279,431.37	39,384.63
DOI	2023 - MAP-Substation Maintenance Program	2024	210,353.00	210,353.00	100%	-	210,353.00
DOI	2024 - TAP-USVI-2024-2 - Renewable Integration & Smart Grid Project	2024	500,000.00	500,000.00	100%	-	500,000.00
DOI	2024 - TAP-USVI-2024-3 - Power Geration Training & Developmant Program	2024	500,000.00	500,000.00	100%	-	500,000.00
DOI	2024 - TAP-2024-Mulchers Project	2024	220,000.00	220,000.00	100%	-	220,000.00
DOI	2024 - VI-EIC-2024-1 - Electric Bucket Truck Project	2024	1,044,000.00	1,044,000.00	100%	-	1,044,000.00
DOI	2024 - VI-EIC-2024-2 - Electric Vehicles Project	2024	1,038,000.00	1,038,000.00	100%	-	1,038,000.00
DOI	2024 - VI-EIC-2024-3 - STT BESS Project	2024	3,150,000.00	3,150,000.00	100%	-	3,150,000.00
EPA	Hannah's Rest Waterline Project	2022	4,458,910.00	4,458,910.00	100%	3,572,164	886,746.00
EPA	Campo Rico Waterline Project	2022	10,057,616.00	10,057,616.00	100%	8,860,581	1,197,035.00
EPA	Clifton Hill Waterline Project	2021	4,478,707.00	4,478,707.00	100%	4,470,906	7,801.00
HUD	RHPP Power Plant	2019	84,152,141.20	84,152,141.20	100%	71,276,970	12,875,171.15
HPS	Homeland Port Security	2022	160,000.00	160,000.00	100%	0	160,000.00
			\$ 5,585,337,982.38	\$ 5,442,962,234.20		\$ 1,467,798,699.54	\$ 3,975,163,534.66
Total FEMA				5,316,435,795.00		1,370,799,438.31	3,945,636,356.69

APPENDIX II

PROFESSIONAL SERVICES CONTRACT

PROFESSIONAL CONTRACT LISTING FY2025

CONTRACTOR	CONT.#	PROJECT TITLE	TERM	NTP	Consideration
Ranger American of the V.I.	SC-05-18	Provide Armed Guards Armored Car Svc. LOCALLY FUNDED	Execute: 9/5/17 Term: 7/22/19 Addendums I through V Extended to August 31, 2026	NTP:NR	Cost: \$56,760.00 Final: \$254,620.00
BDO	SC-02-21	FY 2019 & 2020 Financial Statements LOCALLY FUNDED	Execute:01/08/2020 Term: 12/31/2022 Add. I & CO#1 (time extension & money 04/30/2023) CO#2 pending to extend term-02/28/2026 GBA 04/29/2025	NR	Cost: \$655,000.00 Final: \$855,000.00
Barkley Technology	SC-26-21	Composite Pole Management FEMA/HUD FUNDED	Execute: 2/23/21 Term: 2/26/23 Add. I: 02/23/2024 Add. II: 04/29/2024 Add. III pending extension (add'l cost and SOW)	NTP: 2/26/21 Term: 2/26/23 Extension: 12/31/2026	Cost: \$3,145,745.40 Final: \$9,275,618.10
Evertec	SC-29-21	Utility Bill Mail Service LOCALLY FUNDED	Execute: 06/10/2021 Term: three years (06/10/24) Amendment I: 05/30/2025 Extended to 10/31/2027	NTP: N/A Term: ----	Cost: \$2,200,000.00 Final: \$5,080,000.00
National Response Corporation	SC-06-22	HAZWOPER on-site training for Authority Personnel LOCALLY FUNDED	Execute: 06/21/2022 Term: 06/21/2024 Add. I: 05/06/2024 Add II: 07/01/2025 Extend to 10/30/2026	NTP:06/21/2022 Term: 06/21/2024 Extension: 10/30/2026	Cost: \$156,600.00 Final: \$1,556,600.00

PROFESSIONAL CONTRACT LISTING FY2025

CONTRACTOR	CONT.#	PROJECT TITLE	TERM	NTP	Consideration
Arcadis, U.S., Inc.	SC-11-22	Establishing a Master Service Agreement (MSA) LOCALLY FUNDED	Execute: 01/27/2022 Term: 12/31/2023 Amend. I: 08/16/2022 Amend. II: 04/09/2024 Amend. III: 12/19/2024 Extend to 05/30/2025 CO#1 pending add'l Extension 11/30/2025	NTP: Never rec'd Term: ---	<i>Cost: \$200,000.00</i> <i>Final: \$1,050,000.00</i>
West Peak	SC-05-23	Randolph Harley Power Plant – STT Phase V- Management Svc. HUD FUNDED	Execute: 10/11/2022 Term: 10/11/2024 (2yrs) Add. I – V Extend to 05/31/2025	NTP: 10/12/2022 Term: 10/12/2023 Extend to 05/31/2025	<i>Cost: \$4,718,916.95</i>
Z2 Solutions	SC-06-23	AMI Assessment FEMA FUNDED	Execute: 01/09/2022 Term: 01/09/2023 NTP CO#1 & 2 extend to 07/31/25 CO#2 pending (add'l cost)	NTP: 01/31/2023 Term: 02/15/2024 Extend to 07/31/25	<i>Final: \$347,000.00</i>
Symbiosa	SC-07-23	Geographic Information System FEMA FUNDED	Execute: 02/14/2023 Term: 02/14/2023 1yr CO#1 & 2 Extend to 08/05/2025	NTP: 02/21/2023 Term: 02/21/2024 Extend to 08/05/2025	<i>Cost: \$8,229,018.75</i>

PROFESSIONAL CONTRACT LISTING FY2025

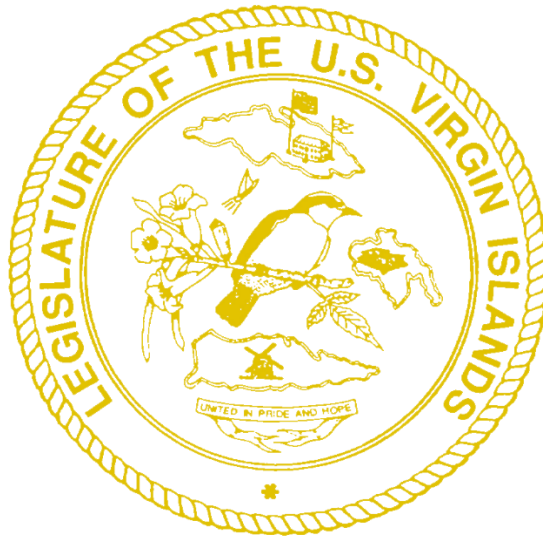
CONTRACTOR	CONT.#	PROJECT TITLE	TERM	NTP	Consideration
Power Engineers	SC-08-23	Terms of Reference for PV Interconnection studies for STX FEMA FUNDED	Execute: 06/13/2023 Term: 235 days CO#1 extended to 10/31/2025	NTP: never rec'd Term: ---	<i>Cost: \$141,491.00</i>
Comprehensive Security Concepts	SC-03-24	STT Security Services LOCALLY FUNDED	Execute: 08/31/2023 Term: 08/31/2025	NTP: n/a Term: n/a	<i>Cost: 2,247,376.00</i>
Comprehensive Security Concepts	SC-04-24	STX Security Services LOCALLY FUNDED	Execute: 08/31/2023 Term: 08/31/2025	NTP: n/a Term: n/a	<i>Cost: \$1,980,818.00</i>
Stanley Consultants, Inc.	SC-07-24	Northside Rd. Waterline Design GRANT FUNDED	Execute: 04/09/2024 Term: 13 mths	NTP: 05/13/2024 Term: 06/13/2025	<i>Cost: \$6,450,000.00</i>
SoftwareOne	SC-10-24	Software Subscription GRANT FUNDED	Execute: 08/31/2023 Term: 08/31/2026	NTP: n/a Term: n/a	<i>Cost: \$1,072,487.94</i>
Davey Resource Group	SC-17-24	Damage Assessment (emergency contract) FEMA FUNDED	Execute: 05/15/2024 Term: 05/15/2026	NTP: n/a Term: n/a	<i>Cost: \$750,000.00</i>
SafeStart	SC-22-24	Safety Training LOCALLY FUNDED	Execute: 04/26/2024 Term: 05/15/2028	NTP: n/a Term: n/a	<i>Cost: \$275,000.00</i>
Saintnals	SC-01-25	Facilities Svc. Agreement LOCALLY FUNDED	Execute: 07/15/2024 Term: 07/31/2029	NTP: n/a Term: n/a	<i>Cost: \$14,768,908.00</i>
Schweitzer Engineering Lab	SC-02-25	System Wide Coordination Study for Federal Projects FEMA FUNDED	Execute: 10/29/2024 Term: 3 yrs. 10/29/2027	NTP: Term:	<i>Cost: \$387,529.00</i>
PQM, LLC	SC-07-25	Product Quality Management LOCALLY FUNDED	Execute: 11/22/2024 Term: 2 years	NTP: 01/01/2025 Term: 12/31/2026	<i>\$373,000.00 per year</i> <i>Total: \$744,000.00</i>

PROFESSIONAL CONTRACT LISTING FY2025

CONTRACTOR	CONT.#	PROJECT TITLE	TERM	NTP	Consideration
Robert Half, Inc.	SC-10-25	Single Audit FY 21,22,23,24 FEMA FUNDED	Execute: 12/01/2024 Term: 12 mths	NTP: 12/04/2024 Term: 12/03/2025	Cost: \$619,200.00
Caribbean Utility Services, LLC	SC-12-25	Procurement of Light Fuel Oil and Liquid Propane Gas LOCALLY FUNDED	Execute: 12/30/2024 Term: 5 MTHS Cost: \$91,500.00	NTP: n/a Term: n/a	Cost: \$91,500.00
Sustainable Capital Advisors, LLC	SC-15-25	Consulting Services LOCALLY FUNDED	Execute: 03/03/2025 Term: 2 years	NTP: nr Term: nr	Cost: \$700,000.00
Davey Resource Group, Inc.	SC-16-25	Pole Loading Analysis Software LOCALLY FUNDED	Execute: 04/14/2025 Term: 6 months	NTP: nr Term: nr	Cost: \$380,000.00
Specialized Utility Fiber Construction	SC-17-25	Pole Loading Analysis Software LOCALLY FUNDED	Execute: 03/03/2025 Term: 6 months	NTP: nr Term: nr	Cost: \$380,000.00
Ernest & Young	MISC-23-22	Financial & Strategies advising svc. LOCALLY FUNDED	Execute: 04/20/22 Term: 12 months Amendment to extend pending	NTP: nr Term: nr	\$155,000.00 per mth. Total - \$1,860,000.00
Dudley Rich, LLP	MISC-03-24	Legal Defense LOCALLY FUNDED	Execute: 08/09/2023 Term: continuous	NTP: n/a Term: n/a	NTE: \$70,000.00
Dudley Rich, LLP	MISC-04-24	HR Related LOCALLY FUNDED	Execute: 08/14/2023 Term: continuous	NTP: n/a Term: n/a	NTE: \$35,000.00
Carlos Garcia Perez	MISC-11-24	Legal Defense Counsel LOCALLY FUNDED	Execute: 02/28/2024 Term: continuous	NTP: n/a Term: n/a	NTE: \$175,000.00
Semaj Johnson The Johnson Law Firm	MISC-16-24	Retainer Appellate LOCALLY FUNDED	Execute: 06/19/2024 Term: continuous	NTP: n/a Term: n/a	NTE: \$25,000.00

PROFESSIONAL CONTRACT LISTING FY2025

CONTRACTOR	CONT.#	PROJECT TITLE	TERM	NTP	Consideration
Dudley Rich, LLP	MISC-18-25	Retainer Legal Counsel LOCALLY FUNDED	Execute: 01/30/2025 Term: continuous	NTP: n/a Term: n/a	NTE: \$250,000.00
Ernest & Young	MISC-19-25	Financial & Strategies advising svc. FEMA FUNDED	Execute: 06/20/25 Term: January 2, 2025 to December 31, 2025	NTP: nr Term: nr	\$250,000.00 per mth, plus expenses up to 7.5% of the monthly fee Total NTE - \$3,225,000.00



COMMITTEE ON BUDGET, APPROPRIATIONS & FINANCE
- POST AUDIT DIVISION -

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